

## Financial Highlights

<b>Combined Financial Highlights</b>	<b>YTD June, 2016</b>	<b>YTD June, 2015</b>	<b>Increase (Decrease)</b>
Operating Revenues	\$ 42,271,580	\$ 43,213,259	-2.18%
Operating Expenses	38,797,898	38,556,426	0.63%
Interest & other income	576,564	474,771	21.44%
Interest Expense & other non-operating exp.	803,533	3,012,544	-73.33%
Income before contributions	3,246,713	2,119,060	53.21%
Capital Contributions	4,958,130	1,392,749	256.00%
Utility plant, net	162,203,410	158,620,839	2.26%
Total assets	218,924,717	214,379,992	2.12%
Long-term debt, net	34,000,000	39,460,000	-13.84%
Net assets	168,077,265	154,869,297	8.53%

Debt Service Coverage Ratio*	3.20	3.01	6.39%
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### Electric Financial Highlights

Operating Revenues	\$ 29,700,770	\$ 31,058,405	-4.37%
Fuel & Purchased Power Expense	14,395,508	15,649,182	-8.01%
Operating & Maintenance Expense	13,927,683	12,891,808	8.04%
Change in Net Assets	2,920,075	2,541,733	14.89%

### Water Financial Highlights

Operating Revenues	\$ 5,669,875	\$ 5,511,610	2.87%
Operating & Maintenance Expense	5,368,803	4,974,684	7.92%
Change in Net Assets	1,696,074	(650,151)	260.87%

### Reclamation Financial Highlights

Operating Revenues	\$ 6,900,934	\$ 6,643,244	3.88%
Operating & Maintenance Expense	5,105,905	5,040,752	1.29%
Change in Net Assets	3,588,694	1,620,228	121.49%

#### Notes:

The Electric System Change in Net Assets increase of 15% is due primarily to contributed facilities and easements for the Sabal Lakes & Venetian Bay subdivisions.

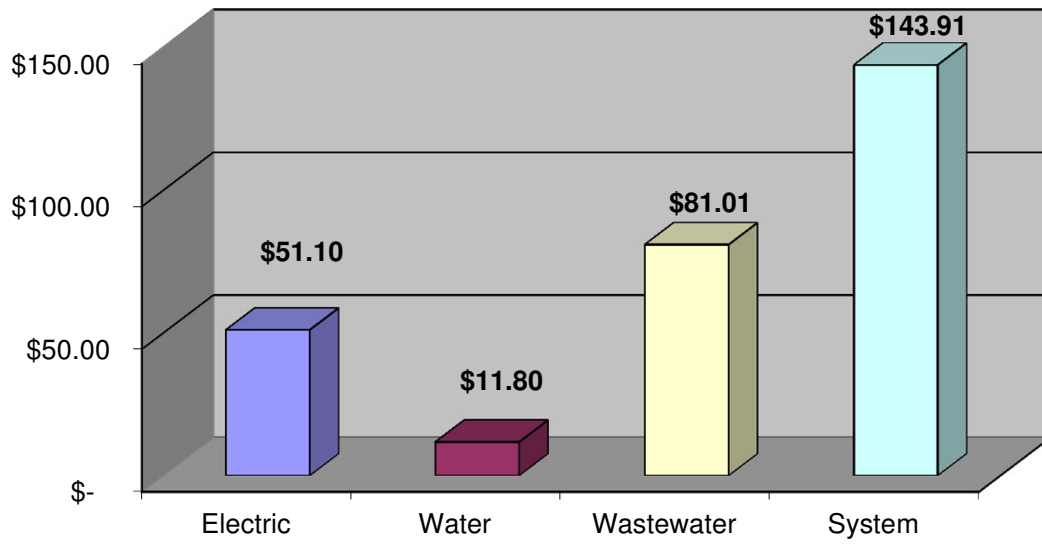
The Water System Change in Net Assets increase of 261% is due primarily to contributed facilities and easements for the Sabal Lakes & Venetian Bay subdivisions, as well as write-off of water assets deconstructed at Sugar Mill and decommissioned assets at the N. Loop in the prior year.

The Reclamation System Change in Net Assets increase of 121% is due primarily to contributed facilities and easements for the Sabal Lakes subdivision, as well as, write-off of wastewater assets deconstructed at Sugar Mill in the prior year.

## Statistical Highlights

Electric Statistical Highlights	June, 2016	June, 2015	Increase (Decrease)
Total Sales (kWh)	37,291,594	37,618,797	-0.87%
Demand Sales (kWh)	12,170,132	12,113,690	0.47%
Total Active Accounts	27,222	26,764	1.71%
Average Residential Use (kWh)	1,044	1,078	-3.12%
Average Residential Revenue per kWh	\$ 0.1061	\$ 0.1059	\$ 0.0002
<b>Water Statistical Highlights</b>			
Total Sales (kilogallons)	143,649	149,266	-3.76%
Total Active Accounts	25,722	25,241	1.91%
Average Usage per Account (gallons)	5,585	5,914	-5.56%
Average Revenue per gallon	\$ 0.0046	\$ 0.0044	\$ 0.0001
<b>Wastewater Statistical Highlights</b>			
Total Sales	77,212	81,547	-5.32%
Total Active Accounts	20,719	20,360	1.76%
Average Usage per Account (gallons)	3,727	4,005	-6.96%
Average Revenue per gallon	\$ 0.0094	\$ 0.0090	\$ 0.0004
<b>Reuse Statistical Highlights</b>			
Total Sales (kilo gallons)	67,465	63,087	6.94%
Total Active Accounts	1,731	1,514	14.33%
Average Usage per Account (gallons)	38,975	41,669	-6.47%
Average Revenue per gallon	\$ 0.0010	\$ 0.0006	\$ 0.0004
 Current Ratio	 2.48		

### Year-to-Date Margin Per Account



Nine Months Ended - June 30, 2016  
\$143.91