

Financial Highlights

Combined Financial Highlights	YTD August, 2016	YTD August, 2015	Increase (Decrease)
Operating Revenues	\$ 55,851,370	\$ 55,491,432	0.65%
Operating Expenses	49,231,944	49,424,443	-0.39%
Interest & other income	726,591	577,254	25.87%
Interest Expense & other non-operating exp.	950,614	2,916,068	-67.40%
Income before contributions	6,395,403	3,728,175	71.54%
Capital Contributions	6,982,168	3,153,703	121.40%
Utility plant, net	164,045,193	160,128,160	2.45%
Total assets	225,205,828	218,231,709	3.20%
Long-term debt, net	34,000,000	39,460,000	-13.84%
Net assets	173,249,996	158,239,367	9.49%

Debt Service Coverage Ratio*	3.84	3.32	15.64%
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Electric Financial Highlights

Operating Revenues	\$ 40,083,435	\$ 40,417,344	-0.83%
Fuel & Purchased Power Expense	19,126,833	20,765,513	-7.89%
Operating & Maintenance Expense	17,214,521	16,310,924	5.54%
Change in Net Assets	5,639,282	3,582,163	57.43%

Water Financial Highlights

Operating Revenues	\$ 7,164,341	\$ 6,907,573	3.72%
Operating & Maintenance Expense	6,577,252	6,144,344	7.05%
Change in Net Assets	2,631,770	488,446	438.80%

Reclamation Financial Highlights

Operating Revenues	\$ 8,603,594	\$ 8,166,515	5.35%
Operating & Maintenance Expense	6,313,338	6,203,661	1.77%
Change in Net Assets	5,106,520	2,811,269	81.64%

Notes:

The Electric System Change in Net Assets increase of 57% is due primarily to contributed facilities and easements for the Sabal Lakes & Venetian Bay subdivisions.

The Water System Change in Net Assets increase of 439% is due primarily to contributed facilities and easements for the Sabal Lakes & Venetian Bay subdivisions, as well as write-off of water assets deconstructed at Sugar Mill and decommissioned assets at the N. Loop in the prior year.

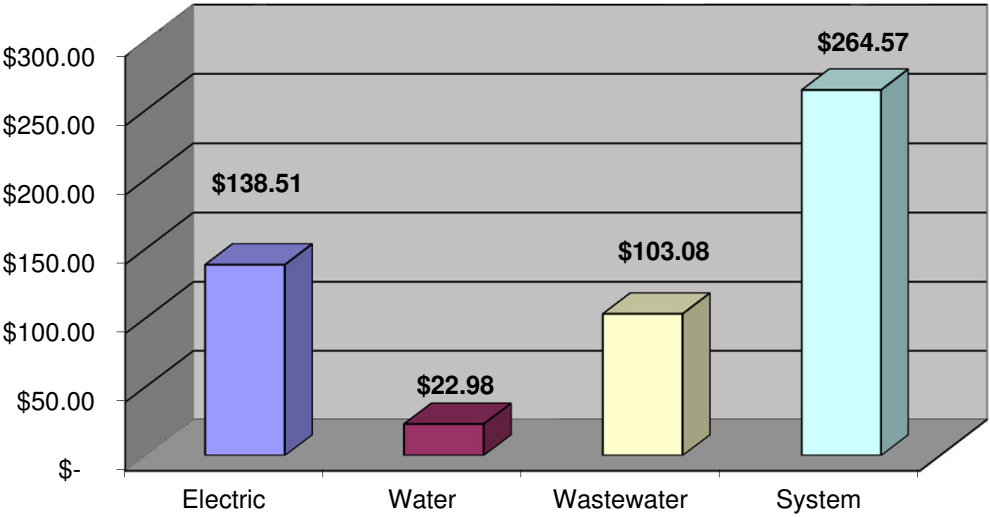
The Reclamation System Change in Net Assets increase of 82% is due primarily to contributed facilities and easements for the Sabal Lakes & Venetian Bay subdivisions, as well as, write-off of wastewater assets deconstructed at Sugar Mill in the prior year.

Statistical Highlights

Electric Statistical Highlights	August, 2016	August, 2015	Increase (Decrease)
Total Sales (kWh)	46,043,390	40,186,897	14.57%
Demand Sales (kWh)	13,290,602	12,281,596	8.22%
Total Active Accounts	27,353	26,753	2.24%
Average Residential Use (kWh)	1,357	1,181	14.90%
Average Residential Revenue per kWh	\$ 0.1050	\$ 0.1055	\$ (0.0005)
Water Statistical Highlights			
Total Sales (kilogallons)	168,763	142,704	18.26%
Total Active Accounts	25,774	25,206	2.25%
Average Usage per Account (gallons)	6,548	5,662	15.65%
Average Revenue per gallon	\$ 0.0043	\$ 0.0046	\$ (0.0002)
Wastewater Statistical Highlights			
Total Sales	88,920	76,220	16.66%
Total Active Accounts	20,775	19,728	5.31%
Average Usage per Account (gallons)	4,280	3,864	10.78%
Average Revenue per gallon	\$ 0.0087	\$ 0.0092	\$ (0.0005)
Reuse Statistical Highlights			
Total Sales (kilo gallons)	78,691	119,210	-33.99%
Total Active Accounts	1,788	1,541	16.03%
Average Usage per Account (gallons)	44,011	77,359	-43.11%
Average Revenue per gallon	\$ 0.0010	\$ 0.0003	\$ 0.0007

Current Ratio 2.83

Year-to-Date Margin Per Account



Eleven Months Ended - August 31, 2016
\$264.57